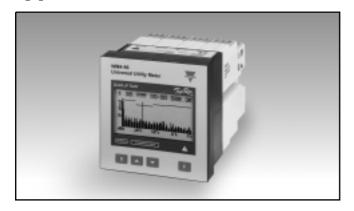
# Energy Management Modular Universal Utility Meter and Power Analyzer Type WM4-96





- Optional RS 422/485 serial output
- Optional RS232 + real time clock function and 2Mb data logging of alarms, MIN/MAX events and up to 8 variables with programmable time interval.
- MODBUS RTU, JBUS protocol
- Transmission and reception of SMS messages (variables and alarm status)
- Data transmission and reception by means of analogue modem
- Up to 4 optional pulse outputs
- Up to 4 optional alarm outputs
- Universal power supply: 18-60VAC/VDC, 90-260 VAC/VDC
- Front degree protection: IP 65

- Class 0.5 (current/voltage)
- · Universal meter: energy, water and gas
- 32-bit µP-based multifunction power analyzer
- Back-lighted graph display (128x64 dots)
- Front size: 96x96 mm
- Measurement of single phase and system instantaneous variables: W, Wdmd, var, var dmd, VA, VA dmd, PF, PF avg, V, A, Hz, THD (for all measurements max and min values)
- . Measured energies: kWh and kvarh on 4 quadrants
- Graphic display of the load profile (daily, weekly, monthly display)
- Current and voltage inputs with autoranging capability
- 4x4 dgt instantaneous variable read-out
- 4x9 dgt total energies read-out
- 4x6 dgt partial energies read-out
- 48 independent energy meters to be used as single, dual, multi-time energy management
- Interface with watt-hour meters by means of digital inputs (+kWh, +kvarh, -kWh, -kvarh)
- Interface with gas and water meters by means of digital inputs (one water meter, two gas meters to be used as single or dual time management)
- Display refresh rate: 10 samples/s
- Harmonic distortion analys (FFT) up to the 50th harmonic with graphic and numeric indication (current and voltage)
- Harmonics source detection

# **Product Description**

Universal utility meter and power analyzer which can be used in 3 different operating modes:

- direct measurements for the power quality analysis (LV or MV/HV connection);
- indirect energy and power measurements by means of watt-hour meters (LV or MV/HV connection);
- direct measurements for the instantaneous variables (LV connection) and indirect

measurements for the energy variables (LV or MV/HV). It's possible to add the management of gas and water metering to all of these working modes. Automatic transmission of SMS alarm messages. Remote read-out from GSM mobile phones of all the

SMS alarm messages. Remote read-out from GSM mobile phones of all the instantaneous variables, the last variables available in the data logging and the energy meters.

**Note**: the instrument can be supplied both factory-assembled and with spare modules to be assembled by the customer.

# Model Range code System Power supply Slot A Slot B Slot C Slot D Options

# How to order

Slot B (communication)

Wm4Soft

Wm4Soft, programm to download memory data, manage a modem and program WM4-96 remotely.

# Type selection

### Range code (on request) Slot A (interfacing) XX: None D2: 3 universal digital inputs 240/415 VAC-+ excitation output 1/5 AAC (max. 300 V (L-N)/ 520 V (L-L) - 6 A) (16-24VDC) AV7: 400/690VÁC -1/5 AAC (max. 480V (L-N) / Slot D (alarm or pulse) 830 V (L-L) / 6 A **Power supply** XX: Dual relay output, (AC1-8AAC, 250VAC) R2: 18 to 60VAC/VDC 02: Dual open collector H: 90 to 260VAC/VDC output (30V/100mADC) 04: Four open collector out-

# XX: None XXX S1: Serial output, R1 RS485 multidrop, bidirectional R2: Options X: None D2: X: None D2: M: Serial port RS232+RTC+ 2Mb or Data memory to store all events and contin-

uous record up to 8

variables

XX: None
R1: Single relay output
(AC1-8AAC, 250VAC)
R2: Dual relay output,
(AC1-8AAC, 250VAC)
O1: Single open collector
output (30V/100mADC)
O2: Dual open collector output (30V/100mADC)
D1: 3 digital inputs for voltage-free contacts
D2: 3 universal digital inputs
+ excitation output
(16-24VDC)

Slot C (alarm or pulse)

put (30V/100mADC)



# Input specifications

Number of analogue inputs		Harmonic distortion	1% FS (FS: 100%)
Current	1 (1-phase; system code: 3)	(@ 25°C ± 5°C, R.H. ≤ 60%)	phase: ±2°; Imin: 0.1Arms;
	4 (3-phase; system code: 3)		Imax: 15Ap; Umin: 50V <sub>RMS</sub> ;
Voltage	1 (1-phase; system code: 3)		Umax: 500Vp
	4 (3-phase; system code: 3)		Sampling frequency:
Digital inputs			6400 samples/s @ 50Hz
AQ1038	Number of inputs: 3 (voltage-	Additional errors	< 0.00/ C00/ t- 000/ D11
Durnoso	free), W-VAdmd measurements	Humidity Input frequency	≤ 0.3% rdg, 60% to 90% R.H.
Purpose	synchronization.	Magnetic field	≤ 0.4% rdg, 62 to 400 Hz ≤ 0.5% rdg @ 400 A/m
	Interfacing with watt-hour meters	Magnetic field	NOTE: all accuracies are
	(+kWh, +kvarh, -kWh, -kvarh)		referred to measurements
	Measurements of gas /water m <sup>3</sup> .		carried out with the analogue
	Tariff selection.		input module
Measuring current	<8mA/ 17.5 to 25VDC	Temperature drift	
AQ1042	No of inputs: 3+excitation	Sampling rate	6400 samples/s @ 50Hz
Input frequency	output Max 20 Hz, dutycycle 50%		·
Excitation output	16V<+Aux<24VDC	Display	Graph LCD backlighted
Excitation output	Max 15mA		(128x64 dots). Read-out for the instantaneous variables:
Contact measuring current	15mA		4x4 digit or 4x3 <sup>1</sup> / <sub>2</sub> digit
Close contact resistance	Max 1kΩ		Total energies: 4x9 digit;
Open contact resistance	Min 100kΩ		Partial energies: 4x6 digit
Insulation	4000VRMS	Max. and min. indication	Max. 9999 (99999999),
Max. input number	6 in the configuration: AQ1038+AQ1042 or 2*AQ1042		Min9999 (-99999999)
A (-1' 1 D0000 D0405)		Measurements	Current, voltage, power,
Accuracy (display, RS232, RS485)	In: 5A, If.s.: 6A Vn: 240VL-N, Vf.s.: 300VL-N		energy, power factor, frequen-
Current (A <sub>L1</sub> , A <sub>L2</sub> , A <sub>L3</sub> )	±0.5% rdg (0.2 to 1.2 ln)		cy, harmonic distortion (see
Carrone (12, 712, 712)	±5mA (0.02 to 0.2 ln)		"Display Tables"). TRMS
Voltage range AV5:	±0.5% rdg (from 48 to 300V <sub>L-N</sub> )		measurement of a distorted
range AV7:	±0.5% rdg (from 80 to 480M)		wave (voltage/current).
	Includes also:	Coupling type	Direct.
	frequency, power supply and output load influences	Crest factor	≤3, max. 15Ap/500Vp "AV5"
Frequency	±0.1% rdg (40 to 440 Hz)		(L-N), 15Ap/800Vp "AV7" (L-N)
Active power	±0.170 rag (10 to 110 112)	Ranges (impedances)	
(@ 25°C ± 5°C, R.H. ≤ 60%)	±0.5% (rdg + FS) (PF 0.5 L/C,	AV5	58/100 V (> 500 kΩ) -
(8 28 8 2 8 8, 1 11 2 88 78)	0.1 to 1.2 ln, range AV5) or		1 AAC (≤ 0.3 VA)
	±1% rdg (PF 0.5 L/C,		58/100 V (> 500 kΩ) -
	0.1 to 1.2 ln, range AV5)		5 AAC (≤ 0.3 VA) 240 V/415 V (> 500 kΩ) -
Reactive power	0.50/ / 1		1 AAC (≤ 0.3 VA)
(@ 25°C ± 5°C, R.H. ≤ 60%)			240 V/415 V (> 500 kΩ) -
	0.1 to 1.2 ln, range AV5) or ±1% rdg (PF 0.5 L/C,		5 AAC (≤ 0.3 VA)
	0.1 to 1.2 ln, range AV5)	AV7	100/170 V (> 500 kΩ) -
Apparent power	0.7 to 7.2 m, range 7 (vo)		1 AAC (≤ 0.3 VA)
(@ 25°C ± 5°C, R.H. ≤ 60%)	±0.5% (rdg + FS)		100/170 V (> 500 kΩ) -
,	(0.1 to 1.2 In, range AV5) or		5 AAC (≤ 0.3 VA)
	±1% rdg		400/690 V (> 500 kΩ) - 1 AAC (≤ 0.3 VA)
Francis	(0.1 to 1.2 In, range AV5)		400/690 V (> 500 kΩ) -
Energies	Activo: class 1 according to		5 AAC (≤ 0.3 VA)
(@ $25^{\circ}$ C ± $5^{\circ}$ C, R.H. $\leq 60\%$ )	Active: class 1 according to EN61036	Frequency	40 to 440 Hz
	Reactive: class 2 according		.5 10 1 12
	to EN61268	Overload protection Continuous: voltage/current:	AV5: 300V <sub>L-N</sub> / 500V <sub>L-L</sub> / 6A
	lb: 5A, Imax: 6A	John addo. Vollago/OdiTorit.	AV7: 480V <sub>L-N</sub> / 830V <sub>L-L</sub> / 6A
	0.1lb: 500mA,	For 1s: voltage/current:	AV5: 600V <sub>L-N</sub> /1040V <sub>L-L</sub> /120A
	Start-up current: 20mA	-	AV7: 960V <sub>L-N</sub> /1660V <sub>L-L</sub> /120A
	Un: 240V (AV5), 400V (AV7)		

# **CARLO GAVAZZI**

# **Output specifications**

RS422/RS485			The outputs are completely
(on request)	Multidrop bidirectional (static and		programmable independently of the type of module being used.
	dynamic variables)	Pulse outputs (on request)	31
Connections	2 or 4 wires, max. distance	Number of outputs	Up to 4
	1200m, termination directly on the module	Туре	From 1 to 1000 pulses
Addresses	from 1 to 255, key-pad selectable		programmable for
Protocol	MODBUS RTU/JBUS		k-M-G Wh, k-M-G varh,
Data (bidirectional)			open collector (NPN transistor)
Dynamic (reading only)	All display variables, see		V <sub>ON</sub> 1.2 VDC/ max. 100 mA V <sub>OFF</sub> 30 VDC max.
	also the table, "List of the		Outputs connectable to total
	connected variables".		and/or partial energy meters
Static (writing only)	All configuration parameters	Pulse duration	220 ms (ON), ≥ 220 ms (OFF)
	energy reset, activation of digital outputs.		According to DIN43864
Data format	1 start bit, 8 data bit, no	Insulation	By means of optocouplers,
Data format	parity/even parity/		4000 V <sub>RMS</sub> output to
	odd parity, 1 stop bit		measuring inputs,
Baud rate	1200, 2400, 4800 and 9600		4000 V <sub>RMS</sub> output to
	bit/s selectable	Notes	power supply input.  The outputs can be either open
Insulation	By means of optocouplers,	110100	collector type or relay type
	4000 V <sub>RMS</sub> output to		(for the relay output refer to
	measuring inputs		the specifications described
	4000 V <sub>RMS</sub> output to power supply input		in the "alarm outputs" section).
BS222 (on request)		Alarm outputs (on request)	
RS232 (on request)	bidirectional (static and dynamic variables)	Number of set-points	Up to 4, independent
Connections	3 wires, max. distance15m	Alarm type	Up alarm, down alarm
Data format	1 start bit, 8 data bit,		with or without latch,
2 414 10111141	no parity, 1 stop bit		phase asymmetry,
Baud rate	2400, 4800, 9600,	Manitaring of the variable	phase loss, neutral loss. All the variables listed at
	38400 bit/s	Monitoring of the variable	the paragraph "List of the
Protocol	MODBUS RTU (JBUS)		connectable variables".
Other features  Communication by modem	As per RS422/485	Set-point adjustment	0 to 100% of the electrical
Analogue modem	For the remote communica-	Hysteresis	scale 0 to 100% of the electrical
, and gue modern	tion of all the data measured	Hysteresis	scale
	and managed by WM4.	On-time delay	0 to 255 s
	External communication	Relay status	Selectable: normally
	Modem.		de-energized or normally
	Recommended type: US		energized
CCM Madaire	Robotics	Output type	Relay, SPDT
GSM Modem	For the transmission of		AC 1-8A, 250VAC
	SMS messages: alarms, instantaneous		DC 12-5A, 24VDC
	variables, last available		AC 15-2.5A, 250VAC
	variables of data logging	Min. response time	DC 13-2.5A, 24VDC ≤ 150 ms, filters excluded,
	and energy meters.	Will it responds time	FFT excluded, setpoint
	The alarms can also be		on-time delay: "0s"
	transmitted automatically,	Insulation	4000 V <sub>RMS</sub> output to
	while the variables can be		measuring input,
	recalled by means of special		4000 V <sub>RMS</sub> output to
GSM kit type-tested for WM4	SMS question codes Siemens kit (external)		power supply input.
GOIN ALL LYPE-LESTED FOR WINIA	model "TC35 TERMINAL"	Notes	The outputs can be either
	included GSM module,		relay type or open collector
	antenna and 230V power supply.		type (for this latter one, see
Digital outputs (on request)	To be used as alarms and/or		the specifications
g	retransmission of the		mentioned in the pulse outputs)
	energy, gas, water metering		Juipuioj
	and/or outputs remotely		
	controlled by the serial		
	communication port.		

# **Software functions**

Password	Numeric code of max 3	Battery life	10 years
1st level 2nd level	digits; 2 protection levels of the programming data Password "0": no protection Password from 1 to 499: all data are protected	Data logger function	The data are stored at time intervals from 1 to 60 min.; up to 8 instantaneous variables can be selected.
Operating mode selection	Note: by entering in the programming mode by means of password, the measurement is inhibited.  - Direct measurements for	Historical data storing time	3 weeks with storing time interval of 1 min for four variables. 90 weeks (approx. 2 years): with storing time interval of
Operating mode selection	the power quality analysis (LV or MV/HV connection); - Indirect energy and power measurements by means of watt-hour meters (LV or MV/HV connection); - Direct measurements for	Data format	60min for eight variables. date: day, month time: hours, minutes, seconds, type of stored variable: variable value. Number of sampled variables available by serial port.
	the instantaneous variables (LV connection) and indirect	Load profile	Storage at time intervals of 5-10-15-20-30 min of Wdmd.
	measurements for the energy variables (LV or MV/HV). It's possible to add the management of gas and	Historical data storing time	30 weeks: with recording interval of 5min. 90 weeks: with storing interval of 15min.
Pulse weight	water metering to all of these working modes.  Water/gas meter inputs:	Data format	Wdmd variable value, minutes, seconds, day, month.
selectable from 1 to 1000 pulses/m³, energy from 1 to 1000.00 imp/kWh/kvarh		Displaying	4 variables per page 1 page that can be layed out by the user 30 fixed pages
Transformer ratio	CT up to 30000 A, VT up to 600 kV	Energy meters	Up to 12 pages depending on the selected tariff mode. Dis-
Filters Filter operating range Filtering coefficient Filter action	0 to 99.9% of the input electrical scale. 1 to 255 Display, alarms, serial output (fundamental variables:	s	playing of the consumed energy up to two months pre- ceding the current one by means of password (depend- ing on the selected tariff mode).
Event logging	V, A, W and their derived ones).  Only with RS232+RTC module+ Data memory	Water and gas meters	1 page with two displaying modes depending on the selected one:
Type of data	Alarms and max./min. (max.		water and gas m³ or day-time and night gas m³.
	480 events) stored with date (dd:mm:yy) and hour (hh:mm:ss) reference, data logger and load profile	Stored events	240 pages. Display by means of password.
Sampling management	Only for data logger and load profile. The sample stored within the selected time interval results from the continu-	Data logger	Display of the data by means of password with reset function of the relevant memory section.
	ous average of the measured values. The average is calculated (min. sample) with an interval within two following measurements of approx.	Load profile	3 pages, daily, weekly and monthly graphic display. Reset function of the relevant memory section by means of password.
Data management type:	200 ms. FIFO	Display language	Selectable: Italian, English, French, Ger-
Data management type:  Memory size	2Mb		man, Spanish
· • · ·			



# Wm4Soft software: memory data transfer

Main specifications	English language software to transfer memory data and write messages to be coupled to the SMS alarms, plus modem communication management.		Phone book management (save up to 10 numbers). Each number is associated to a modem that corresponds either to the single instrument or to a network of instruments.
	The program runs under Windows 95/98/98SE.	Data access	By means of RS232 serial port to be coupled to a GSM
Data Storing	In pre-formatted XLS files (Excel data base)		or analogue modem RS485 (also multi-drop avail.).
Data Transfer	Manual or automatic at programmable timings.	Other functions	Remote programming of WM4

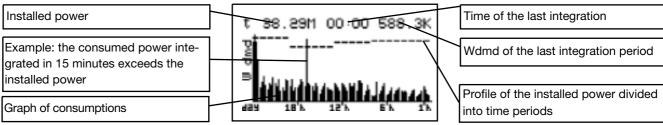
# **General Specifications**

Operating Temperature	0 to +50°C (32 to 122°F) (R.H. < 90% non-condensing)	Product Pulse output	Energy measurements: EN61036, EN61268. DIN43864
Storage temperature	-10 to +60°C (14 to 140°F) (R.H. < 90% non-condensing)	Approvals	CE
Insulation reference			UL and CSA
voltage	300 VRMs to ground (AV5 input)	Connector	Screw-type max. 2.5 mm <sup>2</sup> wires (2x 1.5mm <sup>2</sup> )
Insulation	4000 VRMs between all inputs/outputs to ground	Housing Dimensions	96x96x140 mm
Dielectric strength	4000 VRMs for 1 minute	Material	ABS, self-extinguishing: UL 94 V-0
Noise Rejection CMRR	100 dB, 48 to 62 Hz	Protection degree	Front: IP65
EMC	EN 50081-2, EN 50082-2	Weight	Approx. 600 g
Other standards Safety	IEC 61010-1, EN 61010-1		(packing included)

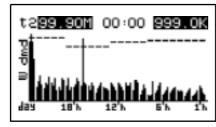
# **Supply specifications**

AC/DC voltage	90 to 260V (standard)	Power consumption	≤ 30VA/12W (90 to 260V)
	18 to 60V (on request)		≤ 20VA/12W (18 to 60V)

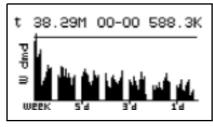
# Load profile display



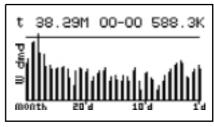
By means of the "F" key you can display the single integration time periods and the details relating to the value of the installed power programmed for that time period, the storing time of the Wdmd sample and the relevant value.



Daily graph: resolution of 15 minutes, total time of 24 hours.



Weekly graph: resolution of 2 hours, total time of 7 days.



Monthly graph: resolution of 12 hours, maximum total time of 31 days.



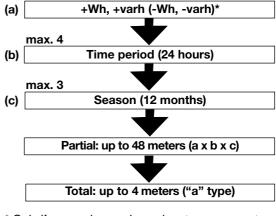
# Harmonic distortion analysis

Analysis principle Harmonic measurement Current Voltage	Up to the 50 <sup>th</sup> harmonic Up to the 50 <sup>th</sup> harmonic		possible to know if the distortion is absorbed or generated. Note: if the system has 3 wires the angle cannot be measured.
Type of harmonics	THD (VL1) THD odd (VL1) THD even (VL1) The same for the other phases: L2, L3. THD (AL1) THD odd (AL1) THD even (AL1) The same for the other phases: L2, L3.	Harmonic details	The harmonic contents is displayed as a graph showing the whole harmonic spectrum. This value is also given as a numerical information: THD % / RMS value THD even % / RMS value Single harmonics in % / RMS value
Harmonic phase angle	The instrument measures the angle between the single harmonic of "V" and the single harmonic of "I" of the same order. According to the value of the electrical angle, it is	System	The harmonic distortion can be measured in single-phase, 3-wire or 4-wire systems. Tw: 0.02

# Time period management (energy, water and gas metering)

Time periods	Energy Selectable: single time, dual time and multi-time
Single time Number of meters	Energy, water, gas Total: 4 (9-digit) (no partial meters)
Dual time Number of meters Time periods	Energy, gas Total: 4 (9-digit) Partial: 8 (6-digit); 2, programmable within
Time periods	24 hours
Multi-time Number of meters	Energy Total: 4 (9-digit) Partial: 48 (6-digit);
Time periods	4, programmable within 24 hours
Time seasons	<ul><li>3, programmable within</li><li>12 months;</li></ul>
Pulse output	Connectable to total and/or partial meters (dual time, multi-time periods)
Energy metering recording	Energy consumption history, recording of energy metering by months, oldest data: 2 months before current date. Recording of total and partial energy metering. Energy metering recording (EEPROM) Max.999.999.999 kWh/kvarh.

# Management concept (multi-time)



<sup>\*</sup> Only if measuring analogue inputs are present.

# Example of multi-time energy metering



	trt	start	end	-
	1	00:00	06:00	ता
	2	06:00	08:00	
	3	08:00	10:00	
	TAR:	IFF	1	
i	_			_
		WINT	ER	_
:	trt	start	end	$\perp$
1	tr† 2	10:00	16:00	वा
	2 3	10:00 16:00	16:00 18:00	۲I
	2 3 4	10:00 16:00 18:00	end 16:00 18:00 21:00	۲.
	2 3 4	10:00 16:00 18:00 21:00	16:00 18:00 21:00 00:00	<b>«</b> [
	2 3 4 1 TAR	10:00 16:00 18:00 21:00	16:00 18:00 21:00 00:00	۲ ا

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# Display pages

# Display variables in three-phase systems, 4-wire connections

No	1st variable	2nd variable	3rd variable	4th variable	Note
0	Selectable	Selectable	Selectable	Selectable	
1	V L1	V L2	V L3	V L-N sys	Sys = system = $\Sigma$
2	V L1-2	V L2-3	V L3-1	V L-L sys	Sys = system = $\Sigma$
3	A L1	A L2	A L3	A sys	
4	W L1	W L2	W L3	W sys	Sys = system = $\Sigma$
5	var L1	var L2	var L3	var sys	Sys = system = $\Sigma$
6	VA L1	VA L2	VA L3	VA sys	Sys = system = $\Sigma$
7	PF L1	PF L2	PF L3	PF sys	
8	V L1	A L1	PF L1	W L1	
9	V L2	A L2	PF L2	W L2	
10	V L3	A L3	PF L3	W L3	
11	V sys	PF sys	var sys	W sys	Sys = system = $\Sigma$
12	A sys	PF sys	Hz	W sys	Sys = system = $\Sigma$
13	W dmd	var dmd	PF avg	VA dmd	
14	(MAX1)	(MAX2)	(MAX3)	(MAX4)	The MAX value can be one of the
15	(MAX5)	(MAX6)	(MAX7)	(MAX8)	above mentioned (From No 0 to No 13)
16	(MAX9)	(MAX10)	(MAX11)	(MAX12)	
17	(MIN1)	(MIN2)	(MIN3)	(MIN4)	The MIN value can be one of the
18	(MIN5)	(MIN6)	(MIN7)	(MIN8)	above mentioned (From No 0 to No 13)
19	Hystogram FFT V1	(THD, THDo, THDe,	Single harmonic)		Only if analysis V1-A1 are activated
20	Hystogram FFT A1	(THD, THDo, THDe,	Single harmonic)		Only if analysis V1-A1 are activated
21		(THD, THDo, THDe,			Only if analysis V2-A2 are activated
22	Hystogram FFT A2	(THD, THDo, THDe,	Single harmonic)		Only if analysis V2-A2 are activated
23	Hystogram FFT V3	(THD, THDo, THDe, Single harmonic)			Only if analysis V3-A3 are activated
24	Hystogram FFT A3	(THD, THDo, THDe,	Single harmonic)		Only if analysis V3-A3 are activated
25	kWh + TOT	kWh – TOT	kvarh + TOT	kvarh – TOT	
26	kWh+	kWh-	kvarh+	kvarh-	Partial energy being measured
27	GAS m <sup>3</sup>	WATER m <sup>3</sup> or GA	S m³ night tariff		According to the setting

# **Used calculation formulas**

# Phase variables

Instantaneous effective voltage

$$V_{1N} = \sqrt{\frac{1}{\Omega} \cdot \sum_{i=1}^{n} (V_{1N})_{i}^{2}}$$

Instantaneous active power

$$W_1 = \frac{1}{n} \cdot \sum_{i=1}^{n} (V_{iN})_i \cdot (A_1)_i$$

Instantaneous power factor

$$cos\phi_1 = \frac{W_1}{VA_1}$$

Instantaneous effective current

$$A_1 = \sqrt{\frac{1}{n} \cdot \sum_{i=1}^{n} (A_i)_i^2}$$

Instantaneous apparent power

$$VA_1 = V_{1N} \cdot A_1$$

Instantaneous reactive power

$$VAr_1 = \sqrt{(VA_1)^2 - (W_1)^2}$$

# System variables

Equivalent three-phase voltage

$$V_{r} = \frac{V_{12} + V_{23} + V_{31}}{3}$$

Three-phase reactive power

$$VAr_{\underline{r}} = (VAr_1 + VAr_2 + VAr_3)$$

Equivalent three-phase current

$$A_{\Sigma} = \frac{VA_{\Sigma}}{\sqrt{3} \cdot V_{\Sigma}}$$

Three-phase active power

$$W_{\Sigma} = W_1 + W_2 + W_3$$

Three-phase apparent power

$$VA_{\Sigma} = \sqrt{W_{\Sigma}^2 + VAr_{\Sigma}^2}$$

Three-phase power factor
$$\cos \phi_{\Sigma} = \frac{W_{\Sigma}}{VA_{\Sigma}}$$
(TF

Total harmonic distortion

$$THD_i = \frac{\sqrt{\sum T_{s,i}^2}}{T_{t,i}}$$

# Where:

i = considered phase (L1, L2 or L3)

T = considered variable (V or A)

n = harmonic order

# **Energy metering**

$$kWh_i = \int_{t_1}^{t_2} P_i(t) dt \triangleq \Delta t \sum_{n_1}^{n_2} P_{n_1}$$

$$k Varh_i = \int_{t_1}^{t_2} Q_i(t) dt \cong \Delta t \sum_{n_1}^{n_2} Q_{n_1}$$

i = considered phase (L1, L2 or L3)

P = active power

Q = reactive power

 $t_{\text{1}},\,t_{\text{2}}$  =starting and ending time points of consumption recording

n = time unit

 $\Delta t$  = time interval between two successive power consumptions

 $n_1$ ,  $n_2$  = starting and ending discrete time points of consumption recording



# List of the variables that can be connected to:

- Max./Min. variable detection
- Alarm outputs
- Pulse outputs

1 VL1 0 X X 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	No	Variable	1-phase system	3-ph. 4-wire balanced sys.	3-ph. 4-wire unbal. sys.	3 ph. 3-wire bal. sys.	3 ph. 3-wire unbal. sys.	meas. module not available	Notes
3         VL3         0         x         x         0         0         0         Sys=system = Σ           5         VL1-2         x			0	х	х	0	0	0	
4         V L-N sys         0         x <td< td=""><td></td><td></td><td>0</td><td>Х</td><td>Х</td><td>0</td><td>0</td><td>0</td><td></td></td<>			0	Х	Х	0	0	0	
6         V.L1-23         x	3		0	Х	Х	0	0	0	
6         V 12-3         0         x<		V L-N sys	0	Х	Х	0	0	0	Sys = system = $\Sigma$
R         V L L sys         0         x <td< td=""><td></td><td></td><td>X</td><td>Х</td><td>Х</td><td>Х</td><td>X</td><td>0</td><td></td></td<>			X	Х	Х	Х	X	0	
8			0	Х	Х	Х	X	0	
9			0	Х	Х	Х	Х	0	
10		V L-L sys	0	Х	Х	Х	Х	0	Sys = system = $\Sigma$
112	9		Х	Х	Х	Х	X	0	
12			0	Х	Х	Х	X	0	
13  W L1		A L3	0	Х	Х	Х	X	0	
14       W L2       0       x       x       0       0       0       0       16       W sys       0       x <t< td=""><td></td><td>A sys</td><td>0</td><td>Х</td><td>Х</td><td>Х</td><td>Х</td><td>0</td><td>Sys = system = <math>\Sigma</math></td></t<>		A sys	0	Х	Х	Х	Х	0	Sys = system = $\Sigma$
15         W L3         O         X         X         X         X         X         O         O         Sys = system = Σ           17         var L1         X         X         X         X         O         A         X	13		Х	Х	Х	0	0	0	
16         W sys         O         X         X         X         X         O         O         Sys=system = Σ           17         var L1         X         X         X         O         O         O         O           18         var L2         O         X         X         O         O         O         O           20         var L3         O         X         X         O		W L2	0	Х	Х	0	0	0	
17  var L1	15	W L3	0	Х	Х	0	0	0	
18       var L3       0       x       x       0	16	W sys	0	Х	Х	Х	X	0	Sys = system = $\Sigma$
19	17	var L1	Х	Х	Х	0	0	0	
20         var sys         0         x	18		0	Х	Х	О	0	0	
21  VA L1	19	var L3	0	Х	Х	0	0	0	
22  VA L2	20	var sys	0	Х	Х	х	Х	0	Sys = system = $\Sigma$
23  VA L3	21	VA L1	Х	Х	Х	0	0	0	
24  VA sys	22	VA L2	0	Х	Х	0	0	0	
25         PF L1         X         X         X         X         O         O         O           26         PF L2         O         X         X         O         O         O           27         PF L3         O         X         X         X         O         O           28         PF sys         O         X         X         X         X         X         O         Sys = system = ∑           29         Hz         X         X         X         X         X         X         O         Sys = system = ∑           30         THD V1         X         X         X         X         X         X         O         FFT V1-A1 ON           31         THDO V1         X         X         X         X         X         X         X         O         FFT V1-A1 ON           32         THDE V1         X         X         X         X         X         X         X         X         Y         O         FFT V1-A1 ON           34         THDO V2         O         X         X         X         X         X         X         Y         O         FFT V1-A1 ON <t< td=""><td>23</td><td>VA L3</td><td>0</td><td>Х</td><td>Х</td><td>0</td><td>0</td><td>0</td><td></td></t<>	23	VA L3	0	Х	Х	0	0	0	
25         PF L1         X         X         X         X         O         O         O           26         PF L2         O         X         X         O         O         O           27         PF L3         O         X         X         X         O         O           28         PF sys         O         X         X         X         X         X         O         Sys = system = ∑           29         Hz         X         X         X         X         X         X         O         Sys = system = ∑           30         THD V1         X         X         X         X         X         X         O         FFT V1-A1 ON           31         THDO V1         X         X         X         X         X         X         X         O         FFT V1-A1 ON           32         THDE V1         X         X         X         X         X         X         X         X         Y         O         FFT V1-A1 ON           34         THDO V2         O         X         X         X         X         X         X         Y         O         FFT V1-A1 ON <t< td=""><td>24</td><td>VA sys</td><td>0</td><td>Х</td><td>х</td><td>х</td><td>Х</td><td>0</td><td>Sys = system = <math>\Sigma</math></td></t<>	24	VA sys	0	Х	х	х	Х	0	Sys = system = $\Sigma$
27         PF L3         0         x<	25	PF L1	Х	Х	Х	0	0	0	
28         PF sys         O         X         X         X         X         X         O         Sys = system = Σ           29         Hz         X </td <td>26</td> <td>PF L2</td> <td>0</td> <td>Х</td> <td>Х</td> <td>0</td> <td>0</td> <td>0</td> <td></td>	26	PF L2	0	Х	Х	0	0	0	
29  Hz	27	PF L3	0	Х	Х	0	0	0	
30	28	PF sys	0	Х	Х	Х	X	0	Sys = system = $\Sigma$
31         THDo V1         x	29	Hz	X	Х	Х	Х	Х	0	
32	30		X	Х	Х	Х	X	0	FFT V1-A1 ON
33         THD V2         0         x<	31		х	Х	Х	х	Х	0	FFT V1-A1 ON
34         THDo V2         o         x	32	THDe V1	х	Х	Х	х	Х	0	FFT V1-A1 ON
35         THDe V2         0         x	33	THD V2	0	Х	Х	Х	Х	0	FFT V1-A1 ON
36         THD V3         0         x<	34		0	Х	Х	Х	Х	0	FFT V1-A1 ON
37         THDo V3         o         x	35	THDe V2	0	Х	Х	Х	Х	0	FFT V1-A1 ON
38         THDe V3         0         x	36	THD V3	0	Х	Х	Х	Х	0	FFT V1-A1 ON
39         THD A1         x<	37	THDo V3	0	Х	Х	Х	Х	0	FFT V1-A1 ON
40       THDo A1       x	38	THDe V3	0	Х	Х	х	Х	0	FFT V1-A1 ON
41         THDe A1         x	39	THD A1	Х	Х	Х	Х	Х	0	FFT V1-A1 ON
42       THD A2       0       x<	40	THDo A1	X	Х	Х	Х	Х	0	FFT V1-A1 ON
43       THDo A2       0       x       x       x       x       x       x       0       FFT V1-A1 ON         44       THDe A2       0       x       x       x       x       x       0       FFT V1-A1 ON         45       THD A3       0       x       x       x       x       x       0       FFT V1-A1 ON         46       THD A3       0       x       x       x       x       0       FFT V1-A1 ON         47       THD A3       0       x       x       x       x       0       FFT V1-A1 ON         48       A dmd       x       x       x       x       x       x       0         49       VA dmd       x       x       x       x       x       x       x         50       PF avg       x       x       x       x       x       x       x       x         51       W dmd       x       x       x       x       x       x       x       x       ★	41	THDe A1	Х	Х	Х	Х	Х	0	FFT V1-A1 ON
43       THDo A2       0       x       x       x       x       x       x       0       FFT V1-A1 ON         44       THDe A2       0       x       x       x       x       x       0       FFT V1-A1 ON         45       THD A3       0       x       x       x       x       x       0       FFT V1-A1 ON         46       THDo A3       0       x       x       x       x       0       FFT V1-A1 ON         47       THDe A3       0       x       x       x       x       x       0       FFT V1-A1 ON         48       A dmd       x       x       x       x       x       x       0         49       VA dmd       x       x       x       x       x       x       x         50       PF avg       x       x       x       x       x       x       x       x         51       W dmd       x       x       x       x       x       x       x       x       ★	42	THD A2	0	Х	Х	Х	Х	0	FFT V1-A1 ON
44       THDe A2       0       x       x       x       x       x       x       0       FFT V1-A1 ON         45       THD A3       0       x       x       x       x       x       0       FFT V1-A1 ON         46       THD A3       0       x       x       x       x       x       0       FFT V1-A1 ON         47       THD A3       0       x       x       x       x       x       0       FFT V1-A1 ON         48       A dmd       x       x       x       x       x       x       0         49       VA dmd       x       x       x       x       x       x       x         50       PF avg       x       x       x       x       x       x       x       x         51       W dmd       x       x       x       x       x       x       x       x       x       x		THDo A2	0	Х	х	х	Х	0	FFT V1-A1 ON
45     THD A3     o     x     x     x     x     x     o     FFT V1-A1 ON       46     THDo A3     o     x     x     x     x     x     o     FFT V1-A1 ON       47     THDe A3     o     x     x     x     x     x     o     FFT V1-A1 ON       48     A dmd     x     x     x     x     x     o       49     VA dmd     x     x     x     x     x       50     PF avg     x     x     x     x     x       51     W dmd     x     x     x     x     x	44	THDe A2	0				Х	0	FFT V1-A1 ON
46     THDo A3     o     x     x     x     x     x     o     FFT V1-A1 ON       47     THDe A3     o     x     x     x     x     x     o     FFT V1-A1 ON       48     A dmd     x     x     x     x     x     o       49     VA dmd     x     x     x     x     x       50     PF avg     x     x     x     x     x       51     W dmd     x     x     x     x     x     x	45	THD A3	0			х		0	FFT V1-A1 ON
47     THDe A3     o     x     x     x     x     x     o     FFT V1-A1 ON       48     A dmd     x     x     x     x     x     o       49     VA dmd     x     x     x     x     x       50     PF avg     x     x     x     x     x       51     W dmd     x     x     x     x     x     x	46	THDo A3	0				Х	0	
48     A dmd     x     x     x     x     x     o       49     VA dmd     x     x     x     x     x       50     PF avg     x     x     x     x     x       51     W dmd     x     x     x     x     x									
49         VA dmd         x<									
50         PF avg         x         x         x         x         x           51         W dmd         x         x         x         x         x         x         ★									
51 W dmd x x x x x x ★									
									<b>*</b>

<sup>(</sup>x) = available

<sup>(</sup>o) = not available

<sup>(♦)</sup> Notes: the alarm outputs can be connected to Wdmd total and/or Wdmd tariff1, Wdmd tariff2, Wdmd tariff3, Wdmd tariff4.

# The available modules

# The possible module combinations

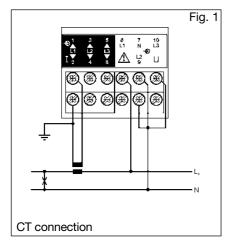
Туре	N. of	Order
	channels	code
WM4-96 base		AD1040
AV5.3 measuring inputs		AQ1018
AV7.3 measuring inputs		AQ1019
18-60VAC/DC power supply		AP1021
90-260VAC/DC power supply		AP1020
RS485 interface (1)	1	AR1034
Relay output (*)	1	AO1058
Relay output (*)	2	AO1035
Open collector output (*)	1	AO1059
Open collector output (*)	2	AO1036
Open collector output (*)	4	AO1037
Digital inputs	3	AQ1038
Digital inputs + Aux	3	AQ1042
RS232 interface + RTC		
+ Data memory (1)	1	AR1041

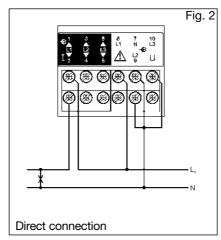
Basic unit	Slot A	Slot B	Slot C	Slot D
RS485 interface		•		
Single relay output (*)			•	•
Single open collect. output (*)			•	•
Dual relay output (*)			•	•
Dual open coll. output (*)			•	•
4 open coll. output (*)				•
3 digital inputs			•	
3 digital inputs + Aux	•		•	
Basic unit	Slot E			
RS232 interface + RTC				
+ Data memory				
<u>· =</u>				

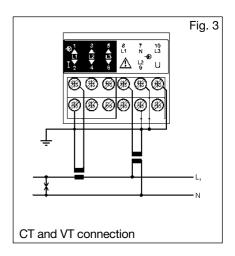
- (\*) Alarm or pulse
- (1) The RS232 module works as alternative of the RS485 module.

# Wiring diagrams

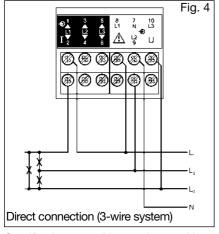
# Single phase input connections

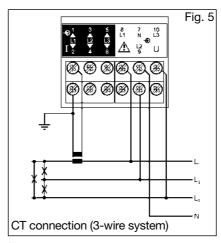


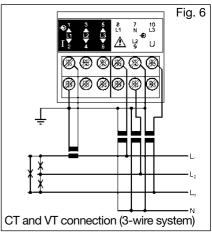




# Three-phase three-wire input connections - Balanced load





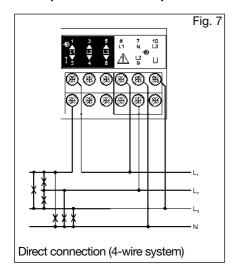


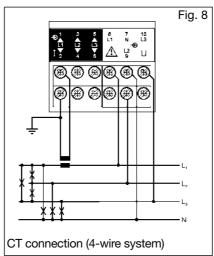
Specifications are subject to change without notice

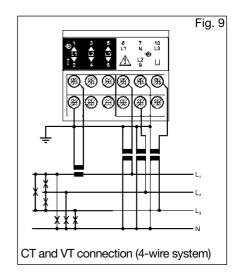


# Wiring diagrams (cont.)

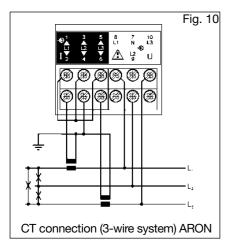
# Three-phase three-wire input connections - Balanced load

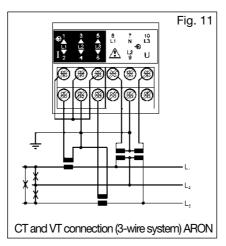


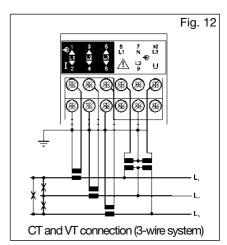




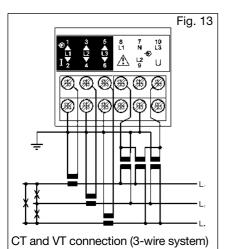
# Three-phase three-wire input connections - Unbalanced load



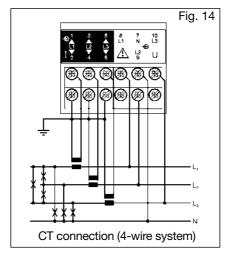


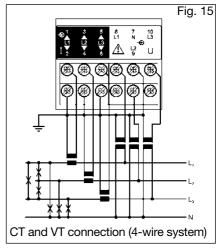


# Three-phase three-wire input connections Unbalanced load



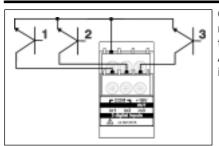
# Three-phase four-wire input connections - Unbalanced load



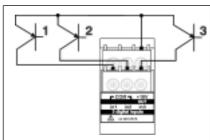




# Wiring diagrams of digital input modules

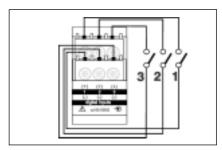


Connection by means of NPN transistor. AQ1042 digital input module. Connection by means of PNP transistor. AQ1042 digital input module.

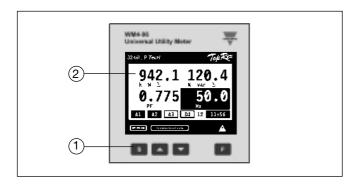


/1 /2 /3

Connection by means of contacts. AQ1042 digital input module. Connection by means of contacts. AQ1038 digital input module.



# Front panel description



# 1. Key-pad

Set-up, programming and display parameters are easily controlled by the 4 push-buttons.

- s to enter programming and to confirm password.

- ▲ and ▼
- to program values
- to select functions
- to scroll display pages
- F for special functions

## 2. Display

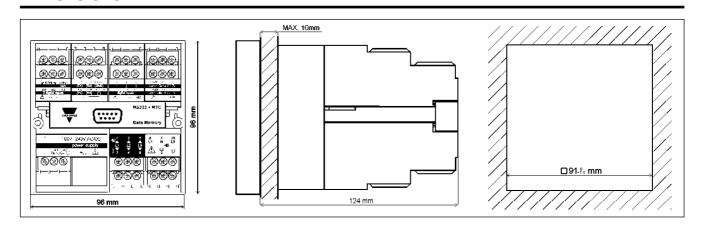
Istantaneous measurements:

- 4 digits (max display 9999) Energies:
- 9 digits (max display 99999999).

Alphanumeric indications by means of LCD display for:

- Display of configuration parameters
- All measuring variables.

# **Dimensions**



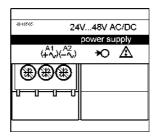


# **Modules**

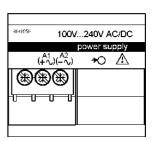


AR1041 RS232 Interface + RTC+ Data memory

# Power supply modules

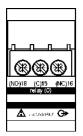


AP1021
Power supply 18-60VAC/DC

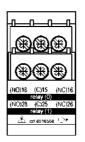


AP1020 Power supply 90-260 VAC/DC

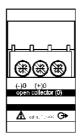
# Digital output modules



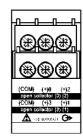
AO1058 Single relay output



AO1035 Dual relay output

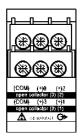


AO1059 Single open collector output



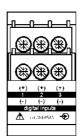
AO1036 Dual open collector output

# Digital output modules

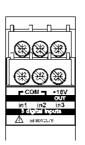


AO1037 4 open collector outputs

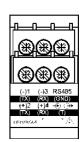
# Other input/output modules



AQ1038 3 digital inputs



AQ1042 3 digital inputs + aux



AR1034 RS485 Interface